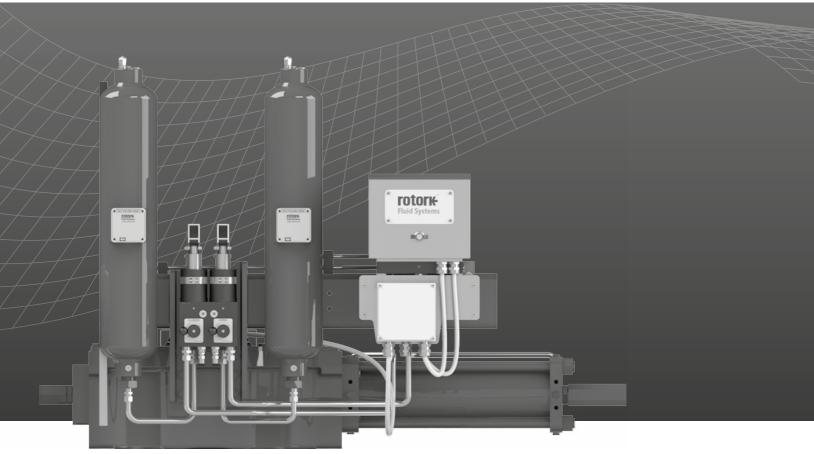
Fluid Systems

GO/2 Range UL/CSA Application



Installation, Commissioning and Maintenance Manual

Keeping the World Flowing

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THIS MANUAL CONTAINS IMPORTANT SAFETY INFORMATION. PLEASE ENSURE IT IS THROUGHLY READ AND UNSDERSTOOD BEFORE INSTALLING, OPERATING OR MAINTAINING THE EQUIPMENT.

ROTORK FLUID SYSTEMS RESERVES THE RIGHT TO MODIFY, AMEND AND IMPROVE THIS MANUAL WITHOUT NOTICE. ROTORK FLUID SYSTEMS IS NOT RESPONSIBLE FOR DAMAGE OR INJURY CAUSED BY THE FAILURE TO OBSERVE THE INSTRUCTIONS CONTAINED HEREIN.



1.0 Introduction

This manual covers the Gas over Oil (GO) actuator range, variant with electrical components specific for UL/CSA certification.

In this manual, warning indications are represented by icons, according to ISO 7010 Safety Signs:



Generic danger



Hand crush / pinch point



Electrocution



Explosive material



Substances toxic for the environment (terrestrial or aquatic) or which could have harmful, long-term effects

Customer Service

For technical assistance, please contact the Rotork Fluid Systems customer service:

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2.0 General Information

This manual is produced to enable a competent user to install, operate, adjust, inspect, maintain, dismantle and dispose Rotork Fluid Systems GO range actuators, variant for UL/CSA certification.

The mechanical installation should be carried out as outlined in this manual and also in accordance with any relevant national standard codes of practice.

Maintenance and operation should be carried out in accordance with the national legislation and statutory provisions relating to the safe use of this equipment, applicable to the site of installation.

Any inspection or repair in a hazardous area should not be undertaken unless it conforms to national legislation and statutory provisions relating to the specific hazardous area.

Only Rotork approved replacement parts should be used. Under no circumstances should any modification or alteration be carried out on the equipment, as this could invalidate the conditions under which its certification was granted.

Only trained and experienced operators should be allowed to install, maintain and repair Rotork actuators. Work undertaken must be carried out in accordance with instructions in this manual. The user and those persons working on this equipment should be familiar with their responsibilities under any statutory provisions relating to the health and safety of their workplace.

Operators should always wear appropriate Personal Protection Devices (PPDs) in line with the existing plant regulations.

Appropriate Usage

Rotork Fluid Systems Gas over Oil actuators (GO/2) series have been specifically developed to motorize ¼" turn valves such as ball valves, butterfly valves or plug valves, installed on pipelines for gas transport and distribution.

Improper use can damage the equipment or cause dangerous situations for health and safety. Rotork Fluid Systems declines any responsibility for damage to people and/or objects resulting from the use of the equipment for applications different from those described in the present manual.

3.0 Health and Safety

GO actuators are filled with hydraulic oil. (See specification in par. Grease and hydraulic oil specification).

Hydraulic oil is hazardous material. Consult the Material Safety Data Sheet (MSDS), available upon request, for detailed health and safety information.

Hydraulic fluid is a hazardous substance. Always wear appropriate protective devices during maintenance activities.

Do not use the actuator in presence of naked flames.

3.1 Residual Risks

Residual risks resulting from equipment risk evaluation performed by Rotork Fluid Systems.

3.2 Thermal Risks

Risk	Hot/cold surfaces during normal
	operation (RES_01).

Preventive measures Operators should wear protective gloves.

3.3 Health Risks

Risk	Pressurized fluid ejection during normal operation (RES_02).
Preventive measures	All fittings must be properly sealed. All fixing clamps must be correctly tightened and sealed.
Risk	Risk of intoxication (according to the type of medium utilized) (RES_06).
Preventive measures	Operators must use P.P.D.s and any other equipment (breathing apparatus) based on the type of supply medium.

3.4 Mechanical Risks

Risk	Uncontrolled movement (remote operation) (RES_03).
Preventive measures	Assure that the actuator can not be operated remotely. Prior to starting, remove pneumatic supply, vent all pressure vessels, and remove electrical power.
Risk	Presence of moving parts (center body, in the valve adapter) (RES_04).
Preventive measures	Check center body cover is installed and hex bolts tightened before start-up.
3.5 Noise	
Risk	Noise >85 dB during operation (RES_05).
Preventive measures	Operators should wear ear protections. Operators should not stand near the equipment during operation.

4.0 Labels and Nameplates

4.1 Labels

GO/2 actuators manufactured after November 2015, are provided with the following labels:

- Oil refill/dipstick: to indicate the presence of the dipstick for oil level control and refill (see Fig 4.1, Fig 4.2)
- Oil type: to indicate the type of oil to be used in the gas-oil tank (see Fig 4.3 and Fig 4.4)
- Oil level: to indicate the oil level in the gas-oil tank in the open and close position (see Fig 4.5, Fig 4.6 for reference only)
- Lifting: to indicate lifting point and recommendations for correct lifting (see Fig 4.7, Fig 4.8 for reference only)



Fig 4.1 Label Oil Refill



Fig 4.2 Label Oil Refill Application



Fig 4.3 Label Oil Type



Fig 4.4 Label Oil type Application



4.0 Labels and Nameplates



Fig 4.5 Label Oil Level



Fig 4.6 Example of Label Oil Level Application

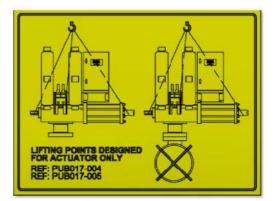


Fig 4.7 Label Lifting



Fig 4.8 Example of Label Lifting Application

IT IS NOT ALLOWED TO REMOVE OR MODIFY THE NAMEPLATE/S.

4.0 Labels and Nameplates

4.2 Nameplates

The following nameplate is applied externally on the center body cover and displays, the following data:

- Serial number
- Tag number
- Model
- Min/max operating pressure
- Order number
- Month / year of manufacture

• • SERIAL No.: • TAC No.: • MODEL: • ACT. MIN/MAX OP. PRES.: • P.O.: • Month/year: • Fluid systems • LUCCA ITALY •

Fig 4.9 Nameplate

Bare actuator minimum grade of protection could be assimilated to:

• NEMA 6-6P

This grade is referred only to the bare actuator.

Classification for hazardous area of the whole assembly (actuator + controls) could be different for each specific project.

Classification for hazardous area should be done at assembly level. Refer to project documentation for classification of the final assembly.

Nameplate must be kept legible at all times.

In case the plate is damaged and illegible, a duplicate must be requested.

4.3 Operating Limits

Temperature: -29/+60 °C (standard), -46/+40 °C (low).

Between two consecutive operations (open/close), a dwell time of 1 minute (minimum) must be observed to avoid oil foaming.

4.4 Allowed Fluid Types

Inert gas, sweet dry natural gas.

4.5 Expected Lifetime

Expected lifetime greater than 25 years, in normal service conditions and with planned maintenance.



5.0 Handling and Lifting

C Only trained and experienced personnel should handle/lift the actuator.

The actuator is supplied packed on pallets suitable for normal handling.

Actuator could be shipped in horizontal position. In case the actuator has been shipped in horizontal position it is necessary to restore gas-oil connections before start-up. Refer to paragraph "GAS-OIL TANK CONNECTIONS RESTORATION" for details.

A Handle the actuator with care. Never stack pallets.

5.1 Lifting Recommendations

- The lifting device and the sling must be suitably rated for the actuator weight and dimensions
- Do not use damaged sling(s)
- The sling must not be shortened with knots or bolts or any other makeshift device
- Do not use hydraulic piping or electric cabling for lifting purposes
- Do not drill holes, weld eye bolts or add any other type of lifting device on the actuator external surface
- Do not lift the actuator and valve combination with the actuator lifting lugs, only lift the actuator/valve assembly using the valve lifting lugs
- Every assembly must be estimated separately for a safe and correct lifting
- Avoid pulls or abrupt movements during lifting and avoid pushing the load
- During lifting operations, do not handle the slings and/or the actuator

5.2 Lifting Instructions

NOTE: Indication of weight, center of gravity, lifting points are reported within specific project documentation.

Consult project specific documentation before lifting.

- Prior to lifting the actuator, remove electrical power and vent all pressure vessels
- Place the textile eye slings as shown in Fig 5.1
- Hook an additional chain sling on the gas/oil tanks support lifting plate

A The actuator must remain horizontal; balance the load.

- If the actuator is equipped with a backup or reference tank, hook a chain on the additional lifting lug on the rear bracket
- Angle β must between 0° and 45° as shown in Fig 5.2



Fig 5.1 Lifting

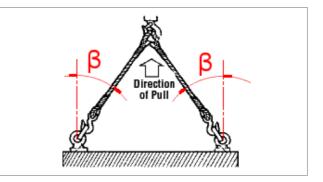


Fig 5.2 Lifting angle

6.0 Storage

Rotork Fluid Systems actuator have been fully tested before leaving the factory.

In order to keep actuator in good condition until installation, at least the following measures are recommended:

- Check presence and assembling of dust plugs
- Keep the actuator on shipping pallet until installation

Never put the actuator directly on the ground.

- Protect the valve coupling area (adapter flange and coupling joint, etc.) with rust preventive oil e.g. Mobilarma LT or equivalent
- Protect against weather action, covering the actuators with appropriate polyethylene sheets
- Check the actuator condition every 6 months and verify the above protection measures remain in place

A Remove package only at the installation time.

7.0 Long Term Storage

If long term storage is necessary, further operations must be carried out to maintain the actuator in a good working condition:

- Replace the plastic plugs with metal plugs
- Stroke the actuator every 12-months:
 - Cycle the actuator (using nitrogen gas with purity level >99,999%) to the working pressure indicated on the name plate
 - Cycle the actuator with all the existing controls (i.e. two complete strokes - one open, one closed) at least 5 times
 - Cycle the actuator fitted with the hydraulic manual override by means of the hand pumps for 4 complete strokes
 - Disconnect the pipeline gas and electric (if present) supply from the actuator, and carefully close all the threaded connections of the actuator
- Remove electrical components covers (if present) to ensure control terminals are clean and free from oxidation and humidity. Reassemble the covers
- In case of storage for over 12 months prior to installation, it is recommended to operate the actuator to verify correct operation

8.0 Installation on Valve

Before proceeding, read and understand the health and safety information.

Before assembling verify that the valve is well fixed and able to support the weight of the actuator.

8.1 Preliminary Actions

Verify the classification of the assembly is compatible with the plant zoning.

- The gas over oil tank must be in the vertical position
- The centreline of the cylinder is usually aligned to the centreline of the associated pipe work
- Ensure all fasteners are adequately tightened, to avoid loosening during operation, taking into account the vibrations induced by the dynamics of the pipeline
- Piping used to provide pipeline gas power to the actuator must be free from contaminants and debris. Ensure tubing runs are adequately fastened and supported to minimize repetitive stress induced the dynamics of the pipeline
- Ensure there are no leaks from any pipeline gas connections. Tighten as required

8.2 Instructions

The assembling can be performed by:

- Mounting directly using the actuator housing flange with threaded holes
- Using an adapter and a coupling joint between the actuator and the valve

The assembly position of the actuator must be in accordance with the actuator design, plant requirements and the valve model.

In order to assemble the actuator onto the valve, proceed as follows:

- Verify the coupling dimensions of the valve flange and stem; they must meet the actuator coupling dimensions
- Set the valve in the closed position. The actuator is supplied in the closed position. Check the position of the actuator by means of the position indicator on the center body or on the limit switch (if present)
- Clean the coupling flange of the valve and remove anything that might prevent adherence to the actuator flange. Grease shall be completely removed
- Lubricate the valve stem with oil or grease, to facilitate assembling
- Lift the actuator according instructions in "Handing and Lifting" on page 7

- If possible, place the valve stem in a vertical position to facilitate assembling - in this case the actuator must be lifted while the coupling flange is kept in the horizontal position
- If the assembly is done using an adapter and a coupling joint, assemble the coupling joint onto the valve stem before proceeding with the assembly of the actuator
- Do not exert any force while lowering the actuator onto the valve

Installation must be performed by qualified personnel.

Hands must be kept away from the coupling area.

- Fix the actuator to the valve by means of threaded connections (bolts, stud bolts and nuts)
- Tighten the bolts or the nuts of the connecting stud bolts to the correct torque, in accordance with the size and material characteristics of the bolts installed by the customer

A Support the actuator until full installed and fixing bolts are correctly tightened.

Attention: Do not pressurize the actuator/valve adpapter.

• Check for possible damage to the paint-work and repair if necessary, according to painting specification

9.0 Removal from Valve

The end user is in charge of removing the actuator from the valve.

Removal shall be performed only by qualified staff, wearing/using appropriate personal protection devices.

N Do not remove the actuator if the valve is blocked in the intermediate position. Contact Rotork Fluid Systems customer service.

In order to disassemble the actuator from the valve, proceed as follows:

- Cut off the gas and electrical power supply
- Vent any storage tanks (if present)
- Remove the gas supply pipe from the actuator
- Release any pressure from the control group
- Vent the gas circuit according to instructions in CIRCUIT GAS VENTING page 18
- Remove control and signal lines from electrical components
- Sling the actuator in line with the instructions given on page 7
- Unscrew bolts or nuts from the stud bolts fixing the actuator to the valve
- Lift and remove the actuator from the valve.





Fig 9.1 Actuator/valve assembling example



The following instructions must be followed and integrated into end user safety program when installing and using Rotork products. Read and save all instructions prior to installing, operating and servicing this product.

Follow all warnings, cautions and instructions marked on and supplied with the product.

Install equipment as specified in Rotork installation instructions and as per applicable local and national codes of practice. Connect all products to the proper pipeline gas sources.

When replacement parts are required, ensure that the qualified service technician uses only replacement parts specified by Rotork.

Substitutions will invalidate any hazardous area certification and may result in fire, electrical shock, other hazards or improper operation.

10.1 Description

The gas over oil GO series actuator is a double-acting hydraulic actuator, designed to use pipeline gas as the motive power source to pressurize the oil in the actuator.

The main components of a gas over oil actuators are shown in Fig 10.1 and Fig 10.2.

IT	DESCRIPTION	QTY
1Z3	Gas/Oil tank (closed)	1
1Z4	Gas/Oil tank (open)	1
1A1(2)	Center body closure group	1
1A1(1)	Center body	1
1A1(3)	Hydraulic cylinder	1
1Z7	Hydraulic override pump	2
1V11	Gas control	1
151	Limit switch box	1
1V17	Solenoid valves (OPEN)	1
1V18	Solenoid valves (CLOSE)	1

Table 1: GO Parts list

Main components of a gas over oil actuator are:

- Hydraulic double-acting actuator (GH/D)
- Gas block
- Gas/oil tanks
- Hydraulic override

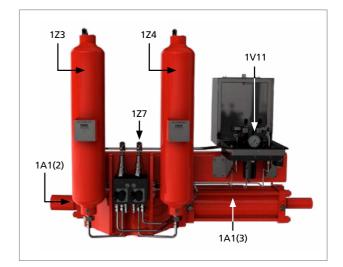


Fig 10.1 Gas over Oil main components (1 of 2)

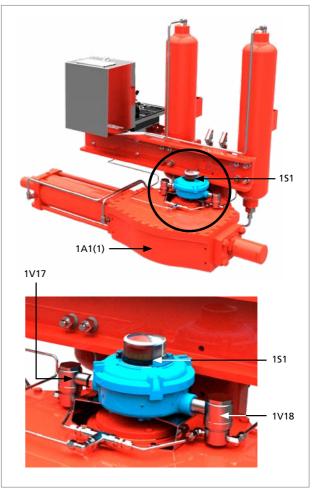


Fig 10.2 Gas over Oil main components (2 of 2)

10.2 Operating Description

After being filtered, gas flows into one of the gas/oil tanks through the control valves (gas block), depending on the direction of the stroke (open or close).

Hydraulic oil contained in the tank is pressurized by gas and flows into the respective actuator cylinder chamber, while the oil contained in the other chamber flows into the second tank.

These actuators are also fitted with a hydraulic emergency manual override operated using two hydraulic hand pumps.

10.3 Angular Stroke Setting

Certain valves incorporate their own stops. For such valves, it is recommended that the actuator stop bolt positions coincide with the valve stop position.

⚠ Do not use the actuator outside 90° ± 5° operating range.

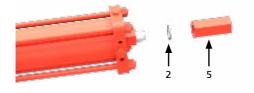
The angular stroke is set by adjusting the stop bolts screwed into the end flange of the hydraulic cylinder and in the center body closing flange.

10.3.1 Closed Valve Position Setting

Adjust the stop bolt located in the end flange of the hydraulic cylinder (see Fig 4.8), as follows:

- Pressurize the cylinder until the actuator reaches the fully closed position
- Check where the actuator angular stroke stops. It should stop right at the fully closed position of the valve
- To change the stop position:

```
Remove the cap nut (5) and seal washer/o-ring (2).
```



Loosen stop nut (3).



- Pressurize the cylinder (moving the valve towards the opening position); the piston will move away from stop bolt (1)
- If the actuator did not reach the fully closed position:



Installation, Commissioning and Maintenance Manual

Adjust the stop bolt (1) anti-clockwise.



• If the actuator stopped beyond the fully closed position:

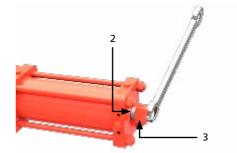
Adjust the stop bolt (1) clockwise.



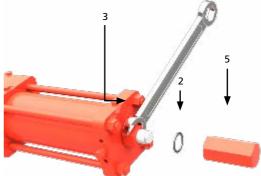
- Verify the newly obtained angular position with one closing stroke
- Repeat this operation until the desired angle is obtained

NOTE: During this operation, it is normal to lose a small amount of oil through the thread of the stop bolt (1).

• Hold stop bolt (1) with a wrench and tighten stop nut (3). Verify seal washer/o-ring (2) is properly placed



- Insert the seal washer/o-ring between the stop nut and the cap nut. The seal washer/o-ring (2) must be properly centered in the machined recess in the cap nut
- Hold the stop nut (3) with a wrench and tighten the cap nut (5)

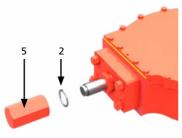


10.3.2 Open Valve Position Setting

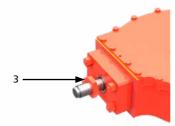
Adjust the stop bolt located in the center body closing group

- Pressurize the cylinder until the actuator reaches the fully open position
- Check where the actuator angular stroke stops. It should stop right at the fully open position of the valve
- To change the stop position:

Remove the cap nut (5) and seal washer/o-ring (2).

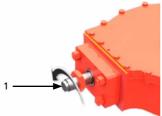


Loosen stop nut (3).



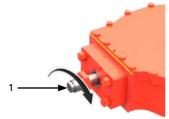
- Pressurize the cylinder (moving the valve towards the closing position); the piston will move away from stop bolt (1)
- If the actuator did not reach the fully open position:

Adjust the stop bolt (1) anti-clockwise.

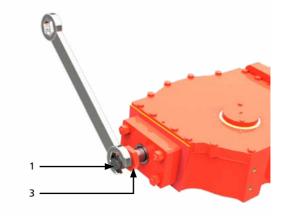


• If the actuator stopped beyond the fully open position:

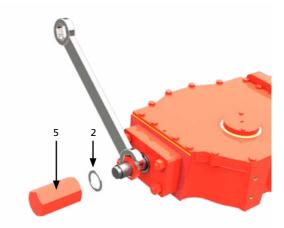
Adjust the stop bolt (1) clockwise.



- Verify the newly obtained angular position with one closing stroke
- Repeat this operation until the desired angle is obtained
- Hold stop bolt (1) with a wrench and tighten stop nut (3). Verify seal washer/o-ring (2) is properly placed



- Insert the seal washer between the stop nut and the cap nut. The seal washer/o-ring (2) must be properly centered in the machined recess in the cap nut
- Hold the stop nut (3) with a wrench and tighten the cap nut (5)



10.4 Limit Switch Setting

In case the actuator is provided with limit switches, their setting should be done by the user during the actuator testing operations on the valve.

The limit switches must be set so that they are actuated slightly earlier than the actuator angular stroke is stopped by the mechanical stops.

Before performing any operation on electric components, read and follow the safety precautions reported in the manufacturer's maintenance manual. Risk of temporary modification of the component protection.

Switch off the power supply prior to removing cover from the limit switch box.

Remove the box cover.

10.4.1 Closing Limit Switch

- Place the actuator/valve in the fully closed position
- Disengage the close limit cam
- Rotate the close limit cam until the closing switch is active
- Engage the cam into the splined retainer

10.4.2 Opening Limit Switch

- Place the actuator/valve in the fully open position
- Disengage the open limit cam
- Rotate open limit cam until the opening switch is active
- Engage the cam into the splined retainer

NOTE: Where 3 or more limit switches are fitted, move the actuator to the extra signaling position(s) and set the cams for each location.

- Cycle the valve CLOSED and OPEN several times to ensure proper calibration
- Reassemble the box cover, verifying the cover seal is correctly positioned
- Turn the cover shaft manually, aligning it to the switch box shaft, and engage it
- Verify if the position indicator correctly indicates the valve position
- Reconnect power supplies

For more information refer to the limit switch manufacturer's literature.



Fig 10.3 Typical limit switch box

ing

10.5 Flow Regulator Setting

Flow regulators on manual override are regulated in factory according job specific stroking time(s).

In case it is necessary a fine regulation, the following actions should be performed:

- Remove the flow regulator caps by manually unscrewing them (see Fig 10.4)
- Rotate the flow regulators (see Fig 10.5), by means of an Allen key, clockwise to lower the flow rate
- Rotate the flow regulators by means of an Allen key, counter-clockwise to increase the flow rate
- Stroke the actuator to verify stroking time(s)
- Perform the previous tuning until reaching the required stroking time(s)

A Do not tighten flow regulators completely close: problem of loss of actuator functionality.

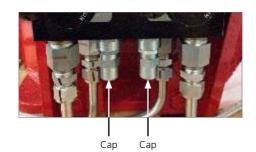
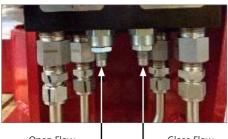




Fig 10.4 Flow regulator cap removal





Open Flow _____ regulator Close Flow regulator

Fig 10.5 Flow regulator –front view



Open Flow regulator Close Flow regulator

Fig 10.6 Flow regulator, bottom view

10.6 Pipeline Gas Power Supply

Verify allowed supply pressure range on actuator label.

Nerify medium composition. Contact Rotork Fluid Systems to check the compatibility with supply medium.

Gas-over-oil actuators exhaust power supply gas into the atmosphere during normal operation. This may present an unacceptable hazard in some applications.

10.7 Connection to Pipeline

Preliminary operations

- Verify sizes of pipes and fittings according to applicable plant specifications
- Clean the inside of the connection pipes by washing them with a suitable detergent and by blowing air into them
- The connecting pipes must be properly shaped and fixed to prevent stress or loosening of threaded connections

NOTE: For tapered-thread fluid connections, apply a thin layer of thread sealing product (Loctite 577 or equivalent) to ensure a good seal.

Connect the pipeline gas power source in accordance to the applicable operating diagram, please refer to specific job for details.

If isolation valve(s) are not present on the actuator, the end user should install valve(s) with locking facility at the main actuator gas connection port(s).

The connection to the pipeline gas supply depends on the specific operating diagram, a few examples are shown in the following pictures:

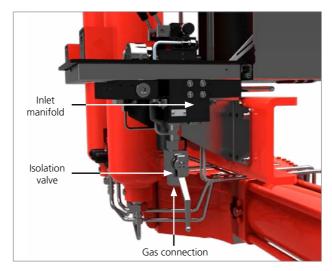


Fig 10.7 Single main supply from valve

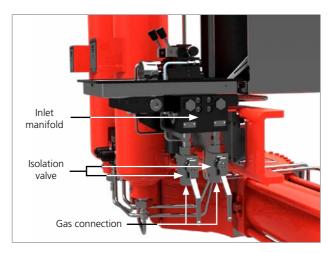


Fig 10.8 Double main supply

NOTE: Between the main line and the actuator, the minimum suggested conductor outside diameter is 12 mm (at user's care).

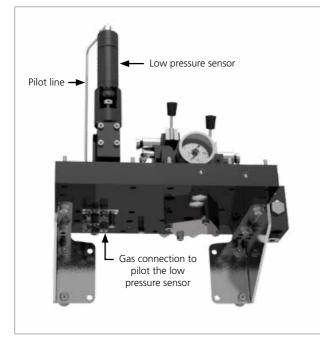


Fig 10.9 Low pressure sensor connection

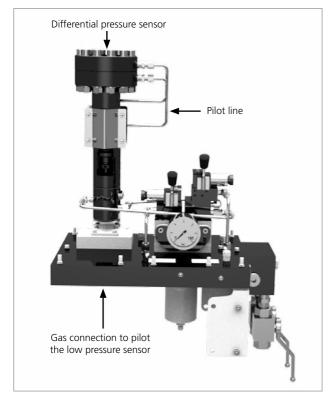


Fig 10.10 Adjustable pilot differential connection

Refer to specific operating diagram for specific application configuration.

10.8 Electrical Connections

A Check electrical components supply voltage, before start-up.

The user must guarantee equal voltage potential between the valve and the actuator and provide appropriate grounding. The final user shall indicate and maintain the ground connections on the actuator.

Access to live electrical conductors is forbidden in hazardous areas unless done under a special permit. Otherwise, all power should be isolated and the unit moved to a non-hazardous area for repair.

Electrical connection can be performed as follows:

- Remove power supply
- Remove the plastic protection plugs from the cable entries
- Use only appropriately certified reduction fittings, cable glands, fittings and explosion-proof cables
- The cable glands must be tightened in the threaded inlets, to guarantee the waterproof and explosion proof protection
- Pay attention to the correct installation of the o-rings of the cable glands to prevent water and debris infiltration inside electric components
- The size of the electric supply cable must suit the electric power demand
- Insert the connection cables through cable glands and perform assembly according to the cable gland manufacturer's instructions
- Connect the cable wires to the terminal blocks in accordance with the applicable wiring diagram
- Electric connections must be made by using rigid conduits and trailing cables to prevent mechanical stresses in the cable entries
- On the unused entries of the junction box, replace the plastic plugs with approved metal plugs, in order to guarantee sealing and to comply with explosion safety protection codes
- Assemble the covers of the electric components, paying attention to seals
- Once connections have been completed, check electrical components functionality

Electrical components are compliant to UL/CSA Certification.

Actuator and electrical components must be protected from electrical sparks, lightning, magnetic or electro-magnetic fields, at user's care.



16

10.9 Start Up

During the start-up of the actuator, it is necessary to check if:

- The oil level in the gas/oil tanks is in accordance with the instructions in **PM- GO_UL/CSA -008**, see page 30
- Gas supply pressure is as prescribed
- The feed voltage values of electrical components (solenoid valves coils, limit switches, pressure switches etc., if applicable) are as prescribed
- Actuator controls such as remote control, local control, emergency control etc. (if applicable) work properly
- Input remote signals are correct
- The setting of control unit components is according to the plant requirements
- Gas/hydraulic connections show no leakage. If necessary, tighten fittings
- The painted parts have not been damaged during transport, assembling or storage operations. On the contrary, after having removed rust, repair the damaged parts following the applicable painting specifications
- Actuator and all of its parties work as expected
- Operating time is in accordance with requirements

10.10 Gas-Oil Tank Connections Restoration

If actuator has been shipped in horizontal position it is necessary to restore the gas oil tank connections, before operating the actuator, according to the following instructions:

- Remove metal plug (4) from tubing
- Remove metal plug (3) from fitting (1)
- Connect the tubing to the fitting (1)



Fig 10.11 Fitting exploded view



Fig 10.12 Metal plugs

While connecting the tube to the tank fitting, particular attention must be paid to the correct positioning of the ferrule inside the conical seat of the fitting.

The tube end and the fitting axis must be co-axial.

• Tighten nut (2)

Once nut (2) has been tightened to the fitting, perform the pneumatic tests and verify the absence of leakages. Verify the oil level in the gas oil tank and refill if necessary. After these operations, remove the label (see Fig 10.13).



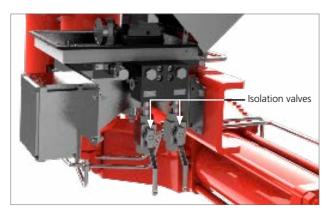
Fig 10.13 Label to be removed after gas connection restoration

10.11 Circuit Gas Venting

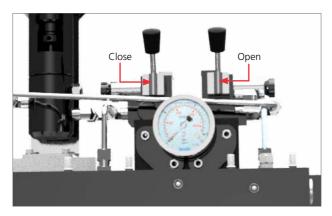
In some occasions, example for maintenance, it could be necessary to drain the hydraulic circuit and vent the gas present in the system.

Follow the subsequent instructions:

- Remove electric power supply
- Isolate the isolation valve(s) of pipeline gas supply, moving to closing position



- Isolate the isolation valve(s) of eventual backup tank and line break tank (if present)
- Empty the backup tank (if present) and the line break tank (if present) opening the drain valve
- Act on solenoid local/remote command several times, according to the following indication:
 - Actuator in open position: act on opening solenoid local/remote command
 - Actuator in closing position: act on closing solenoid local/remote command



 Continue commuting solenoid valve from local/remote command until pressure gauge indicate 0 barg and no more gas discharging noise is heard

A Verify all gas is vented before proceeding with any further operation.

- After gas venting and all other operations have been performed, restore initial conditions
- Close vent valves of backup tank and Line break tank (if present)
- Open the isolation valves of pipeline gas supply



11.0 Dismantling & Disposal

Prior to dismounting the actuator, check if any of its parts are still under pressure. The main pressure gauge on the gas block must indicate 0 barg.

- Verify that the backup tank (if applicable) is depressurized otherwise slowly open the drain valve
- Verify that the reference tank (if applicable) is depressurized otherwise slowly open the drain valve
- Verify that the local/remote selectors are in the remote position
- Discharge the oil from the gas/oil tank following PM- GO_UL/CSA -009, see page 31

Used hydraulic fluid must be disposed of safely in accordance with the local environmental laws and regulations.

- Dismount the actuator, separate and divide the various parts and components according to the type of material
- Dispose of the pieces of steel, cast iron and aluminum alloys as metal scraps
- Dispose of the rubber, PVC, resins etc. separately, in accordance with the existing national and regional regulations
- Electric components are to be separately disposed of on specialized disposal sites

Actuators manufactured after 1993 year do not contain asbestos or its by-products.

12.0 Rotork Sales and Service

If your Rotork actuator has been correctly installed and sealed, it will give years of trouble-free service. Should you require technical assistance or spares, Rotork guarantees the best service in the world. Contact your local Rotork representative or the factory direct at the address on the nameplate, quoting the actuator type and serial number.

Some actuators have a special spare parts list. Refer to the project specific documentation for further details

13.0 Troubleshooting

ID	FAILURE	POSSIBLE CAUSES	CORRECTIVE MEASURES
		No gas supply	Open the isolation valve on the supply gas line
		Gas filter clogged (If present)	Clean the gas filter (see PM-GO_UL/CSA-006 page 28)
		Hydraulic mechanical oil filter clogged	Clean the mechanical oil filter (see PM-GO2_UL/CSA-010 page 37)
		Flow regulator closed	Regulate flow regulator according instructions reported in par. "FLOW REGULATOR SETTING" page 14
1	Missed valve actuation (by local controls)	Failure of local selector	Contact Rotork Fluid Systems customer service
		Failure of the gas block	Contact Rotork Fluid Systems Customer Service
		Low supply pressure	Restore the supply pressure
		Torque limit device undue intervention (If applicable)	Contact Rotork Fluid Systems Customer Service
		Valve fault.	Consult the valve manufacturer's documentation
		Pipe work blocked, crushed or leaking	Clean or repair as necessary
		No electrical supply	Restore the electrical supply
	Missed valve actuation (by remote control)	No gas supply	Open the isolation valve on the supply gas line
		Gas filter clogged (if present)	Clean the gas filter (see PM-GO_UL/CSA-006 page 28)
		Hydraulic mechanical oil filter clogged	Clean the mechanical oil filter (see PM-GO2_UL/CSA-010 page 37)
		Flow regulator closed	Regulate flow regulator according instructions reported in par. "FLOW REGULATOR SETTING" page 14
2		Failure of solenoid valve	Contact Rotork Fluid Systems customer service
		Failure of the gas block	Contact Rotork Fluid Systems customer service
		Low supply pressure	Restore the supply pressure
		Torque limit device undue intervention (If applicable)	Contact Rotork Fluid Systems customer service
		Valve/actuator fault	Consult the valve manufacturer's documentation
			For bare actuator refer to GH installation and maintenance manual
		Pipe work blocked, crushed or leaking	Clean or repair as necessary
	_	 Incorrect position of the hydraulic selector manual/remote 	 Position the selector, related to the operation to be performed, in "manual" mode and action the related pump
3		Failure of the hydraulic selector manual/remote	Contact Rotork Fluid Systems customer service
		Hydraulic mechanical oil filter clogged	Clean the mechanical oil filter (see PM-GO2_UL/CSA-010 page 37)
		No gas supply	Open the isolation valve on the supply gas line
		Oil under the allowed level	Refill oil

13.0 Troubleshooting

ID	FAILURE	POSSIBLE CAUSES	CORRECTIVE MEASURES
		Flow regulator closed	Regulate flow regulator according instructions reported in par. "FLOW REGULATOR SETTING" page 14
		Hand pump relief valve undue intervention	Contact Rotork Fluid Systems customer service
3	Missed valve actuation (by manual override)	Valve / actuator fault	Consult the valve manufacture's documentation
			For bare actuator refer to GH installation and maintenance manual
		Pipe work blocked, crushed or leaking	Clean or repair as necessary.
		Low supply pressure	Restore the correct value of the supply pressure
		Hydraulic mechanical oil filter clogged	Clean the mechanical oil filter (see PM-GO2_UL/CSA-010 page 37)
		Incorrect flow regulator setting	• Adjust the flow regulator to increase the flow rate (see par. FLOW REGULATOR SETTING page 14)
4	Low stroking time	High valve/actuator torque	Consult the valve manufacturer's documentation
			For bare actuator refer to GH installation and maintenance manual
		Presence of gas within the hydraulic circuitry	Discharge and replace oil in the hydraulic circuit (see PM-GO_UL/CSA-009 page 31)
		Oil under the allowed level.	Refill oil
		Pipe work blocked, crushed or leaking	Clean or repair as necessary.
		High supply pressure	Restore the correct value of the supply pressure
5	Fast stroking time	Incorrect flow regulator setting	Adjust the flow regulator to reduce the flow rate (see par. FLOW REGULATOR SETTING page 14)
6	Incorrect valve position	Incorrect setting of mechanical stops	Check mechanical stop bolts position and regulate if necessary (see page 12)
		Incorrect signal from limit switches	Check limit switches position (see page 14)
	• Leakage	Worn seals	Replace seals (see PM-GO_UL/CSA-013 page 41)
7		Valve/actuator fault	Consult the valve manufacture's documentation
			• For bare actuator refer to GH installation and maintenance manual.
8	Incorrect pressure indication by pressure gauge	Pressure gauge fault	Change pressure gauge according to procedure CM-GO2_ULCSA-001 page 45

For other problems, please contact Rotork Fluid Systems Customer Service.

Rotork Fluid Systems recommends performing the following checks to help comply with the rules and regulations of the country of final installation:

Periodic Maintenance Schedule

MAINTENANCE ACTIVITY	PERIODICITY		REFERENCE
	Months	Years	
Visual check of external components and control groups	6		
Verify welding. In case of anomalies contact RFS	6		
Verify control group cover is closed and locked	6		
Check pneumatic connections for leaks. Tighten pipe fittings as required	-	1	
Cleaning	-	1	PM-GO_UL/CSA-001 page 23
Visual check of painting. Verify absence of damages. Repair if necessary according to painting specification	-	1	
Functional test	-	1	PM-GO_UL/CSA-002 page 24
Check electrical components and grounding connections	-	1	PM-GO2_UL/CSA-003 page 25
Functional test by manual override	-	1	PM-GO_UL/CSA-004 page 26
Discharge gas dehydrator condensate	6	-	PM-GO_UL/CSA-005 page 27
Cleaning of gas filter	-	1	PM-GO_UL/CSA-006 page 28
Gas dehydrator filter elements replacement (if applicable)	-	1	PM-GO_UL/CSA-007 page 29
Check oil level in gas/oil tank	-	1	PM-GO_UL/CSA-008 page 30
Replace oil in gas/oil tank	-	5	PM-GO_UL/CSA-009 page 31
Clean the hydraulic mechanical oil filter of GO tank		5	PM-GO2_UL/CSA-010 page 37
Clean the line break gas filters (if applicable)		1	PM-GO2_UL/CSA-011 page 39
Clean the close limt valve gas vent (if applicable)		1	PM-GO2_UL/CSA-012 page 40
Restore setting of line break (if applicable). Test using the test kit		3	
Restore setting of low pressure sensor (if applicable)		3	
Cylinder seals replacement	-	5	PM-GO_UL/CSA-013 page 41

Corrective Maintenance Task

In case of fault, according to indication reported in par. Troubleshooting page, the following operations could be executed by the end user.

MAINTENANCE ACTIVITY	REFERENCE
Replace the pressure gauge on gas control	CM-GO2_ULCSA-001 page 45



	PM-GO_UL/CSA-001	Page:1/1		
Component: Gas over oil actuator	Task: Cleaning			
Equipment, Tools, Materials: Air compressor Project documentation (design and operating pressure values)	Warnings:			
Preliminary Operations:				
Description:	Description:			
A Remove pipeline gas supply before proceeding.				
1. Remove dust from actuator external surface by blowing air.				
A Do not use pressurized air at pressure greater than operating pressure (refer to job specific documentation and nameplate)				
Do not polish / rub non metal surfaces with a dry cloth. The tools and cleaning procedures must not produce sparks or create adverse conditions in the environment during maintenance operations, so as to prevent potential explosion hazards.				

	PM-GO_UL/CSA-002 Page:1/1	
Component: Gas over oil actuator	Task: Functional test	
Equipment, Tools, Materials: Chronometer Project documentation (required stroke times)	Warnings:	
Preliminary Operations:		
 Description: NOTE: Actuator must be connected to the pipeline gas power supply to perform the following test. 1. Operate the actuator. 2. Perform the stroke several times by local and remote (if applicable) control. 		
Actuator exhausts medium supply in the atmosphere during new Wear PPD including breathing device in function of type of medium		
 Verify actuator is correctly working. Note the stroke time(s). Verify stroke time(s) are as required. 		
In case of stroke times out of required range refer to Troubleshooting ID 4, 5 (see page 21) to restore.		



	PM-GO2_UL/CSA-003 Page:1/1		
Component: Gas over oil actuator (electrical components)	Task: Check electrical components and grounding connections.		
Equipment, Tools, Materials: Project documentation	Warnings:		
Preliminary Operations:			
Description:			
A Switch off electric power supply before working on electrical devices. Read and follow the safety precautions reported in the manufacturer's maintenance manual. Risk of temporary modification of the component protection.			
Use only antistatic clothes.			
 Remove cover from electric components. Check electric device components. Verify tightness of terminal blocks. Verify absence of humidity and oxidation. Check cable gland seals. Verify grounding connection and restore if necessary. 			

	PM-GO_UL/CSA-004 Page:1/1
Component: Manual override	Task: Manual override functional test
Equipment, Tools, Materials: Project documentation	Warnings:
Preliminary Operations:	
Description:	
 Opening operation Move the local/remote selector (1V2) to "manual" and the local/remote selector (1V1) to "remote". Operate the pump (1P2) until the actuator reaches the fully open position. Closing operation Move the local/remote selector (1V1) to "manual" and the local/remote selector (1V2) to "remote". Operate the pump (1P1) until the actuator reaches the fully closed position. Move both local/remote selectors to the "remote" position. 	Pump 1P1 Pump 1P2

	PM-GO_UL/CSA-005 Page:1/1
Component: Dehydrator gas filter	Task: Discharge gas dehydrator condensate
Equipment, Tools, Materials: Project documentation Wrench (10 mm)	Warnings:
Preliminary Operations: CIRCUIT GAS VENTING page 18	
 Description: Remove the gas supply to prevent unintentional operation. Move the isolation valve(s) on the supply gas line (supplied by RFS or by end user) to the closed position. Lock the valve to prevent unintentional opening. Consult project specific documentation. 1. Vent the gas circuit according to instructions in CIRCUIT GAS VENTING page 18. 2. Carefully loosen the screw of the drain valve and drain the condensate. 3. When all condensate has been ejected, tighten the screw. 4. Open the isolation valve on the supply gas line. 	
	Drain valve Filter dehydrator

	PM-GO_UL/CSA-006	Page:1/1
Component: Mechanical gas filter	Task: Cleaning of gas filter	
Equipment, Tools, Materials: Wrench (dim n° 22) Project documentation Preliminary Operations: CIRCUIT GAS VENTING page 18	Warnings:)
 Description: Remove the gas supply to prevent unintentional operation. Move the isolation valve(s) on the supply gas line (supplied by RF5 or by end user) to the closed position. Lock the valve to prevent unintentional opening. Vent the gas circuit according to instructions in CIRCUIT GAS VENTING page 18. Ensure that there is no gas pressure in the circuit. The pressure gauge must show 0 barg. Unscrew gas filter (1220A/B) using a wrench. Check if the filter orrings are in a good condition; otherwise replace them. Lubricate the o-ring with a grease film, see page 46. Reassemble the gas filter. Open the manual valve on the supply gas line. 		Gas Filters: 1220A, 1220B

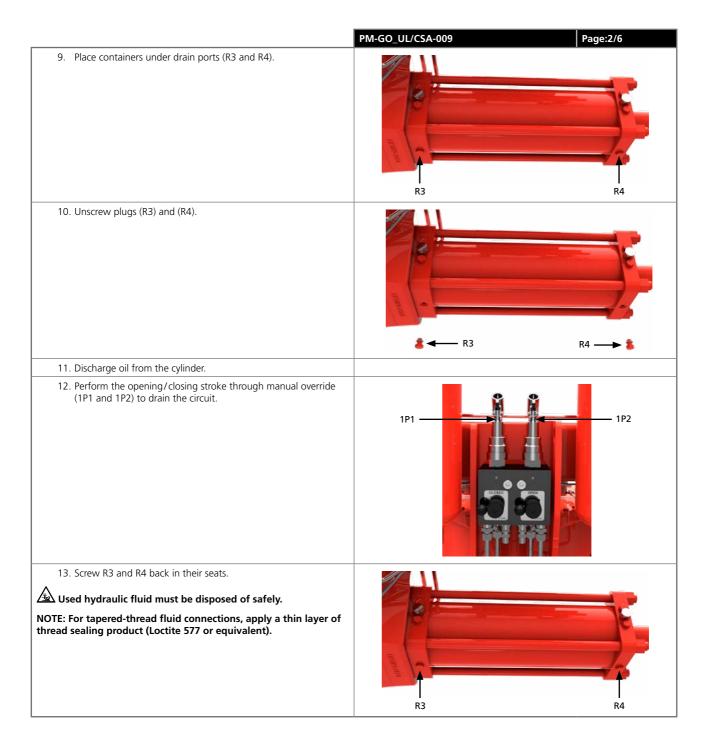
	PM-GO_UL/CSA-007 Page:1/1
Component: DehydGas filter	Task: Gas dehydrator filter elements replacement (if applicable)
Equipment, Tools, Materials: Air compressor	Warnings:
Project documentation	
Preliminary Operations: CIRCUIT GAS VENTING page 18	
Description:	
Remove the gas supply to prevent unintentional operation. Move the isolation valve(s) on the supply gas line (supplied by RFS or by end user) to the closed position. Lock the valve to prevent unintentional opening.	
 Vent the gas circuit according to instructions in CIRCUIT GAS VENTING page 18. Ensure that there is no gas pressure in the circuit. The pressure gauge must show 0 barg. Unscrew four hex socket bolts (2). Remove bowl (3). Unscrew bolt (5). Remove washers and filter element (6). Clean bowl and drain valve (1). Replace filter elements (6) and screw bolt (5) into the body. Check o-ring (4) is in good conditions, otherwise replace it. Lubricate o-ring with a thin grease layer, see page 46. Reassemble the bowl with flange (3) and fix them screwing bolts (2). Tighten drain valve (1). Open the manual valve on the supply gas line. 	
	1
	2

	PM-GO_UL/CSA-008	Page:1/1
Component: Gas/oil tank	Task: Check oil level in gas/oil tank	
Equipment, Tools, Materials: Project documentation Allen wrench (6 mm)	Warnings:	
Preliminary Operations: CIRCUIT GAS VENTING page 18		
Description:		
Remove the gas supply to prevent unintentional operation. Movely a supply gas line (supplied by RFS or by end user) to the Lock the valve to prevent unintentional opening.	ove the isolation he closed position.	✓ Plug
NOTE: Actuator in the closed position: the oil level in the close tank must be a while the oil level in the open tank must be at maximum value. Actuator in the open position: the oil level in the open tank must be at while the oil level in the close tank must be at maximum value.		1
 Move the actuator to the fully closed position. Vent the gas circuit according to instructions in CIRCUIT GAS VENTING page 18. Ensure that there is no gas pressure in the circuit. The pressure gauge must show 0 barg. Unscrew and remove the plug with the dip stick on the close gas/oil tank (1Z3) and check the oil level. In case the oil level is below the minimum, add oil to restore the minimum level and screw the dip stick plug back. Unscrew and remove the plug with the dip sticks on the open gas/oil tank (1Z4) and check the oil level. In case the oil level. In case the oil level. In case the oil level is below the maximum, add oil to restore the maximum level (see page 47) and screw the dip stick plug back. Insert and tighten the dipstick plugs. Close the storage tank (if present) isolation valves. Close the drain valve of backup tank and line break tank (if present). Open the manual valve on the supply gas line. 		



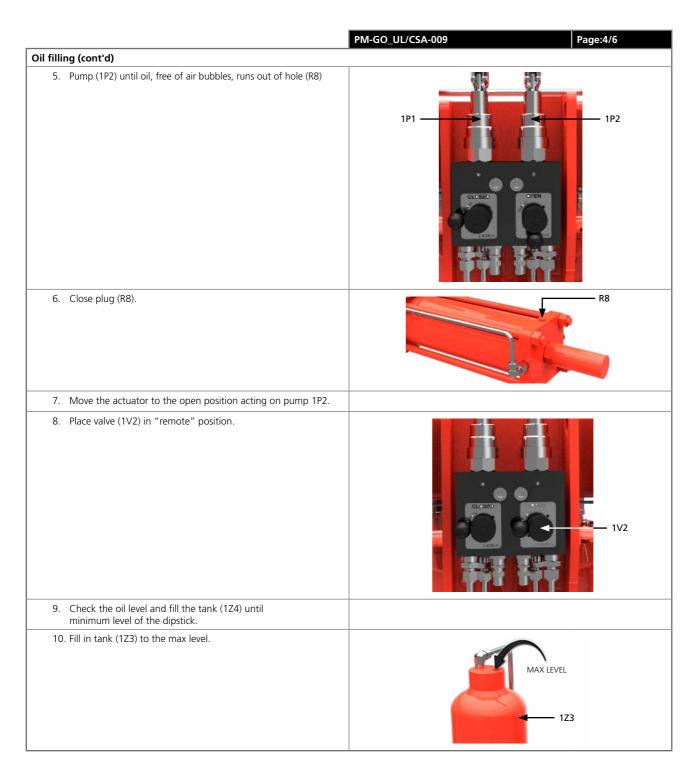
	PM-GO_UL/CSA-009 Page:1/6
Component: Gas/oil tank	Task: Replace oil in gas/oil tank
Equipment, Tools, Materials: Container for used oil collection Oil Project documentation	Warnings:
Preliminary Operations:	
Description:	
\bigwedge Shut off the gas supply by moving the isolation valve(s) on the position. Lock the valve to prevent unintentional opening.	e supply gas line (supplied by RFS or by end user) to the closed
 Move the actuator to the fully closed position. Drain the gas from the storage tank if present. Vent the gas circuit according to instructions in CIRCUIT GAS VENTING page 18. Ensure that there is no gas pressure in the circuit. The pressure gauge must show 0 barg. 	
Oil discharge	
5. Place containers under drain ports (R1 and R2) to collect the fluid.	
6. Unscrew plugs (R1 & R2).	
7. Discharge the oil.	
8. Screw plugs (R1 and R2) back in their seats.	

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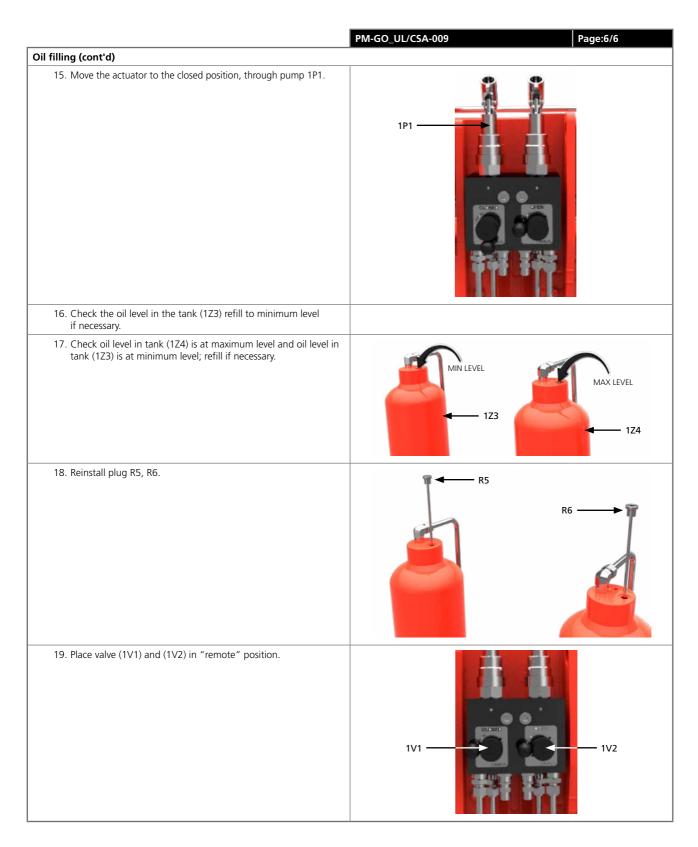
	PM-GO_UL/CSA-009 Page:3/6
Oil filling	
1. Unscrew and remove plugs with the dip stick R5 & R6.	
2. Fill in tank (1Z4) to the max level. Important: Do not mix different oils together.	MAX LEVEL 1Z4
3. Place valve (1V2) in the "manual" position.	1V2
4. Unscrew plug (R8).	R8

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	PM-GO_UL/CSA-009 Page:5/6
Oil filling (cont'd)	
11. Place valve (1V1) in "local" position.	1V1
12. Unscrew plug (R7).	R7
13. Pump (1P1) until oil, free of air bubbles, runs out of hole (R7).	
14. Close plug (R7).	R7

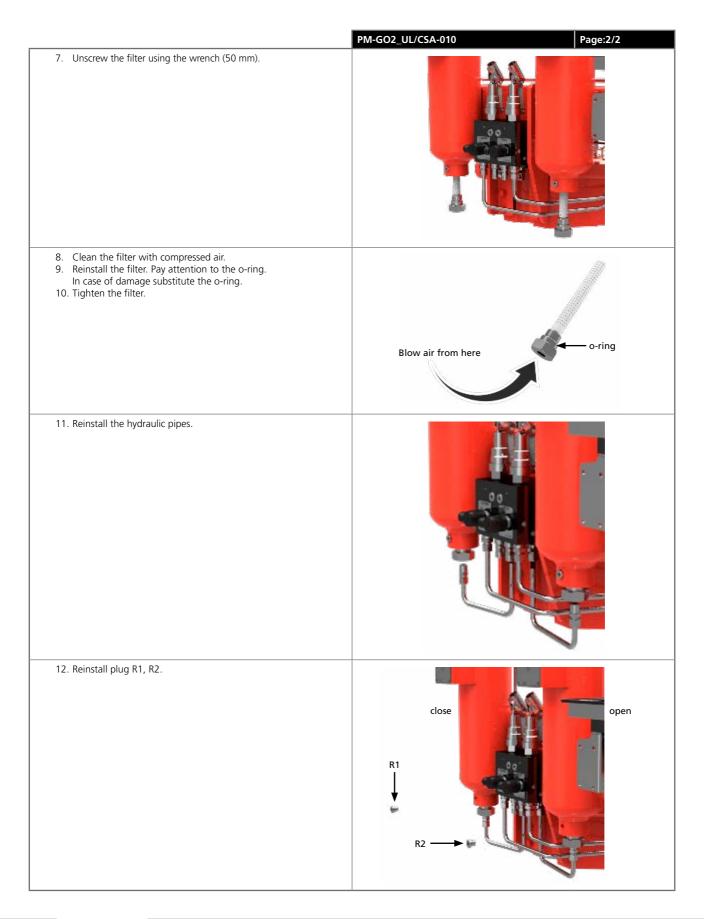
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	PM-GO2_UL/CSA-010 Page:1/2
Component: GO tank	Task: Hydraulic mechanical oil filter cleaning
Equipment, Tools, Materials: Air compressor Allen wrench (6 mm) Wrench (50 mm) Container for oil collection	Warnings:
Preliminary Operations:	
 Description: Remove the gas supply to prevent unintentional operation. Move the the closed position. Lock the valve to prevent unintentional opening. 1. Move the actuator to the fully closed position. 	e isolation valve(s) on the supply gas line (supplied by RFS or by end user) to
 Vent the gas present in the system according to instructions in CI Ensure that there is no gas pressure in the circuit. The pressure gas 	RCUIT GAS VENTING page 18. auge must show 0 barg.
ATTENTION: this procedure should be executed contextually to PM-	- GO_UL/CSA -008, page 30.
4. Place containers under drain ports (R1 and R2) to collect the fluid.	
5. Unscrew plugs (R1 & R2) using the Allen wrench.	close R1 R2 R2
 Disconnect the hydraulic pipe unscrewing the hydraulic connection 	

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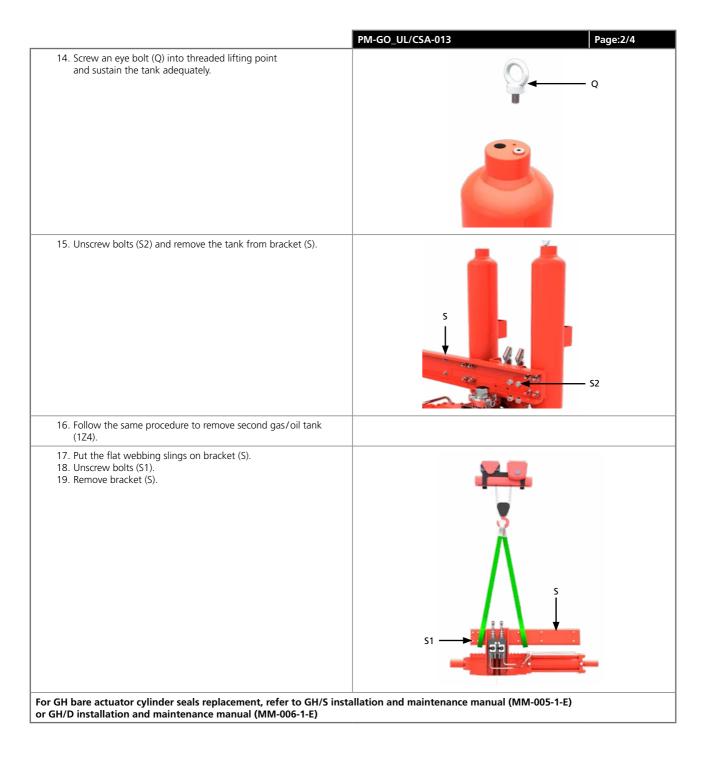
	PM-GO2_UL/CSA-011	Page:1/1
Component: Line break	Task: Line break gas filter	
Equipment, Tools, Materials: Compressed air Project documentation Wrench (22 mm)	Warnings:	
Preliminary Operations: CIRCUIT GAS VENTING page 18		
Preliminary actions		
 Consult project specific documentation. Vent the gas present in the system according to instructions in CI Pressure gauges must show 0 barg. 	RCUIT GAS VENTING page 18.	
Description:		
 Carefully unscrew and remove gas filters (1282A & 1282B). Clean the mechanical filters with compressed air. Check if the filters o-rings are in a good condition; otherwise rep Lubricate the o-rings with a grease film. Reinstall the gas filters. Close drain valve of the reference gas tank. Open isolation valve (1V81). 1282A – 1282B –	ace them.	

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	PM-GO2_UL/CSA-012 Page:1/1
Component: Close limit valve	Task: Clean the close limit valve gas vent
Equipment, Tools, Materials: Wrench (16 mm) Compressed air Project documentation Preliminary Operations:	Warnings:
Preliminary operations.	
 Consult project specific documentation. Description: Remove the ¼" BSP gas vent with a 16 mm wrench. Clean the gas vent with compressed air. Reinstall the gas vent. 	Close limit valve Gas vent



	PM-GO_UL/CSA-013 Page:1/4
Component: Gas over oil actuator – hydraulic cylinder	Task: Cylinder seals replacement
Equipment, Tools, Materials: Spare seals Wrench Lifting tools Project documentation	Warnings:
Preliminary Operations: CIRCUIT GAS VENTING page 18	Removal from valve, PM-GO_UL/CSA-008
Description:	•
A Remove pipeline gas supply before proceeding.	
Preliminary actions	
 Vent the gas present in the system according to instructions in CIRCUIT GAS VENTING page 18. Pressure guage must show 0 bar. Remove actuator from valve (par. Removal from valve, page 10). Position the actuator on a workbench (if possible) or in a stable position. Move the actuator to the closed position. Remove the components (e.g., limit switch box, gas storage tank, back-up tank) located on the center body cover, if any. Discharge oil in gas/oil tank (ref. PM- GO_UL/CSA -009, page 31). Remove hydraulic and pipeline gas pipes. Gas block removal Sustain the gas block (M) with a textile sling. Unscrew bolts (M1). Remove gas block (M). Gas/oil tanks removal 	M M
12. Remove fitting (N) from gas/oil tanks.	N N
13. Remove the protection plug (P) from the threaded lifting point.	P



	PM-GO_UL/CSA-013 Page:3/4
Final reassembly	
20. Position bracket (S) and tighten bolts (S1).	
Important: For tapered- thread fluid connections, apply a thin layer of thread sealing product (Loctite 577 or equivalent) to ensure a good seal.	
21. Place gas/oil tanks (1Z3 & 1Z4) onto the bracket (S) and fix them screwing the hex bolts (S2).	52
22. Remove eye bolt (Q).	Q-Q
23. Assemble protection plugs (P) into the threaded lifting points of the tanks.	P
24. Reinstall fitting (N) on gas/oil tanks.	N

	PM-GO_UL/CSA-013 Page:4/4
Final testing	
 25. Position gas block (M) andtighten by means of bolts (M1) to bracket (S). 26. Re-install pipeline gas and hydraulic pipes. 27. Install the components (e.g. limit switch box, gas storage tank) located on the center body cover if any. 	
 Fill the oil level in the gas/oil tanks and vent air from the cylinder circuit. Ref. PM- GO_UL/CSA -009, page 31. The actuator must be tested before it is assembled on the valve. Cycle the actuator several times, using exclusively dry nitrogen gas, to check functionality and absence of leakages. Check that the painted parts have not been damaged during disassembly and/or reassembly. If necessary repaint them in accordance with the applicable painting specifications. The actuator is now ready to be assembled on the valve. 	

	CM-GO2_ULCSA-001 Page:1/1
Component: Gas control	Task: Replace the pressure gauge on gas control
Equipment, Tools, Materials: Pressure gauge Wrench (14 mm)	Warnings:
Preliminary Operations: CIRCUIT GAS VENTING page 18.	
 Description: Remove pipeline gas supply before proceeding. 1. Vent the gas present in the system according to instructions in CIRCUIT GAS VENTING page 18. 2. Carefully unscrew the pressure gauge. 3. Replace with another one. 4. Tighten the pressure gauge. 5. Connect pipeline gas supply. 6. Verify that pressure gauge correctly indicate the pressure in the circuit. 	

15.0 Part List

For spare part list, refer to GH/S installation and maintenance manual (MM-005-1-E) or GH/D installation and maintenance manual (MM-006-1-E).

16.0 Grease and Hydraulic Oil Specification

In general, there is no need to lubricate the actuator because its mechanism is lubricated for life. The standard grease and oil for Rotork Fluid Systems scotch yoke actuators are shown below. If an alternative was specified and/or supplied, please refer to the job specific documentation.

16.1 Grease

The following grease is recommended for lubrication of mechanical components of the scotch yoke for temperature range -20 to +60 °C:

Trade NameMOLIKOTE® P40ColourCLEAR BROWNUnworked Penetration (ISO 2137)310-350 mm/10Viscosity of Oil at 40 °C (104 °F) (DIN 51 562)360 mm²/sService Temperature-40 to 230 °C (-40 to 446 °F)Drop Point (ISO 2176)NONEFour Ball Tester3000 NWeld Load (Din 51 350 pt.4)3000 NWear Scar Under 800N Load (Din 51 350 pt.5)0.94 mmCoefficient of Friction ^[1] Screw Test - μ Thread0.160.16			
Colour CLEAR BROWN Unworked Penetration (ISO 2137) 310-350 mm/10 Viscosity of Oil at 40 °C (104 °F) (DIN 51 562) 360 mm²/s Service Temperature -40 to 230 °C (-40 to 446 °F) Drop Point (ISO 2176) NONE Four Ball Tester 3000 N Weld Load (Din 51 350 pt.4) 3000 N Wear Scar Under 800N Load (Din 51 350 pt.5) 0.94 mm Coefficient of Friction ^[1] Screw Test - μ Thread	Manufacturer	DOW CORNING CORPORATION	
Unworked Penetration (ISO 2137) 310-350 mm/10 Viscosity of Oil at 40 °C (104 °F) (DIN 51 562) 360 mm²/s Service Temperature -40 to 230 °C (-40 to 446 °F) Drop Point (ISO 2176) NONE Four Ball Tester - Weld Load (Din 51 350 pt.4) 3000 N Wear Scar Under 800N Load (Din 51 350 pt.5) 0.94 mm Coefficient of Friction ^[1] - Screw Test - µ Thread 0.16	Trade Name	MOLIKOTE [®] P40	
Viscosity of Oil at 40 °C (104 °F) (DIN 51 562) 360 mm²/s Service Temperature -40 to 230 °C (-40 to 446 °F) Drop Point (ISO 2176) NONE Four Ball Tester	Colour	CLEAR BROWN	
Service Temperature -40 to 230 °C (-40 to 446 °F) Drop Point (ISO 2176) NONE Four Ball Tester 3000 N Weld Load (Din 51 350 pt.4) 3000 N Wear Scar Under 800N Load (Din 51 350 pt.5) 0.94 mm Coefficient of Friction ^[1] 5crew Test - μ Thread 0.16 0.16	Unworked Penetration (ISO 2137)	310-350 mm/10	
Drop Point (ISO 2176) NONE Four Ball Tester 3000 N Weld Load (Din 51 350 pt.4) 3000 N Wear Scar Under 800N Load (Din 51 350 pt.5) 0.94 mm Coefficient of Friction ^[1] 5crew Test - μ Thread	Viscosity of Oil at 40 °C (104 °F) (DIN 51 562)	360 mm²/s	
Four Ball Tester Four Ball Tester Weld Load (Din 51 350 pt.4) 3000 N Wear Scar Under 800N Load (Din 51 350 pt.5) 0.94 mm Coefficient of Friction ^[1] 5crew Test - μ Thread	Service Temperature	-40 to 230 °C (-40 to 446 °F)	
Weld Load (Din 51 350 pt.4) 3000 N Wear Scar Under 800N Load (Din 51 350 pt.5) 0.94 mm Coefficient of Friction ^[1] 5crew Test - µ Thread	Drop Point (ISO 2176)	NONE	
Wear Scar Under 800N Load (Din 51 350 pt.5) 0.94 mm Coefficient of Friction ^[1] 0.16	Four Ball Tester		
Coefficient of Friction ^[1] Screw Test - µ Thread 0.16	Weld Load (Din 51 350 pt.4)	3000 N	
Screw Test - µ Thread 0.16	Wear Scar Under 800N Load (Din 51 350 pt.5)	0.94 mm	
	Coefficient of Friction ^[1]		
	Screw Test - µ Thread	0.16	
Screw lest - µ Head	Screw Test - µ Head	0.08	
¹ Coefficient of friction in bolted connection, M12x1.75, 8.8, on blackened surface.			

QUANTITY OF GREASE IN HOUSING	
Center body size	Qty (kg/lb)
065	0.3 / 066
085	0.3 / 066
100	0.3 / 066
130	0.4 / 088
160/161	0.5 / 1.10
200/201	0.5 / 1.10
270/271	0.8 / 1.76
350	1.2 / 2.64

The following grease is recommended for lubrication of mechanical components of the scotch yoke for temperature range -46 °C/+60 °C:

Manufacturer	MOBIL
Trade Name	MOBILTEMP [®] SHC 100TM
NLGI Grade	2
Colour	CLEAR BROWN
Penetration, Density, Viscosity	
Worked Penetration at 25 °C (ASTM D 217)	280
Viscosity of Oil at 40 °C (104 °F) (ASTM D445)	100 cSt
Temperature	
Drop Point (ASTM D 2265)	>260 °C
Load-carrying Capacity, Wear Protection, Service Life	
Four Ball Tester (ASTM D 2266)	0.4 mm
Weld Load (ASTM D 2596)	>200
Corrosion Protection (ASTM D6138)	0



16.0 Grease & Hydraulic Oil Specification

16.2 Hydraulic Oil

This is the standard oil specification for Rotork Fluid systems gas over oil actuators working at temperature between -20 to +60 °C. The same is applied for lubrications of seals and grooves for maintenance purposes.

Manufacturer	MOBIL
Trade Name	DTE 10 EXCEL 32
ISO Viscosity Grade	32
Viscosity, ASTM D 445	
cSt @ 40 °C	32.7
cSt @ 100 ℃	6.63
Viscosity Index, ASTM D 2270	164
Brookfield Viscosity ASTM D 2983, cP @ -20 °C	1090
Brookfield Viscosity ASTM D 2983 cP @ -30 °C	3360
Brookfield Viscosity ASTM D 2983 cP @ -40 °C	14240
Tapered Roller Bearing (CEC L-45-A-99), %Viscosity Loss	5
Density 15 °C, ASTM D 4052, kg/L	0.8468
Copper Strip Corrosion, ASTM D 130, 3 hrs @ 100 °C	1B
Rust Characteristics, ASTM D 665B	Pass
FZG Gear Test, DIN 51534, Fail Stage	12
Pour Point, °C, ASTM D 97	-54
Flash Point, °C, ASTM D 92	250
Foam Sequence I, II, III, ASTM D 892, ml	20/0
Dielectric Strength, ASTM D877, kV	49
Acute Aquatic Toxicity (LC-50, OECD 203)	Pass

This is the standard oil specification for Rotork Fluid systems gas over oil actuators working at temperature between -46 to +60 °C. The same is applied for lubrications of seals and grooves for maintenance purposes.

Manufacturer	MOBIL
Trade Name	UNIVIS HVI
ISO Viscosity Grade	32
Viscosity, ASTM D 445	
cSt @ 40 °C	13.5
cSt @ 100 °C	5.3
Viscosity Index, ASTM D 2270	404
Kinematic Viscosity @ -40 °C, ASTM D 445	371 cSt
Copper Strip Corrosion, ASTM D 130	1A
Pour Point, °C, ASTM D 97	-60 °C
Flash Point, °C, ASTM D 92	101 °C

An alternative oil may have been specified for your application. Please refer to the job specific documentation.



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